

# Records Required for Inspection

## **I. A Copy of the current Annual Tank Registration Certificate**

## **II. Financial Responsibility Assurance**

### **GUST Trust Fund Participant:**

- A. Copies of gas invoices for the four quarters of the preceding year. These invoices must show that the Environmental Assurance Fees (EAFs) have been paid on each gallon of petroleum product purchased. This may also be listed as the GUST Fee or Tax. This is currently a .005-dollar per gallon fee on the invoice.
- B. Documentation of Availability of \$10,000 Deductible. This may be achieved by one of the following: excess of \$10,000 in the business banking account, letter of credit designated for the Georgia Department of Natural Resources, or a Surety bond.

### **Not a GUST Trust Fund Participant, A copy of one of the following:**

- A. Insurance
- B. Letter of Credit
- C. Surety Bond
- D. Documentation showing the company's net worth exceeds \$10,000,000.

## **III. Release Detection for Tanks**

### **Statistical Inventory Reconciliation (SIR)**

- A. Copy of the last 12 months of SIR results.
- B. The reports should include documentation of monthly water checks.

### **Automatic Tank Gauging (ATG)**

- A. A copy of the last 12 monthly test reports. The reports must show that the ATG conducted at least a 0.2 gph leak rate); the records should indicate at least one "pass" test result per month per tank.

### **Interstitial Monitoring**

- A. Documentation that portable or fixed monitoring device is functional and calibrated.
- B. A copy of the interstitial monitoring log reporting that the interstitial space has been checked at least once per month for the past 12 months.
- C. The reports should include documentation of monthly water checks.

**Manual Tank Gauging (MTG)**

- A. A copy of the last 12 months of reports of stick readings and results.
- B. A copy of the last tank tightness test if tank is 1,001-2,000 gallons in capacity.

**Inventory Control with Tank Tightness Testing (Only applicable to tanks that have been in use for 10 years or less.)**

- A. A copy of the monthly reports, including the last 12 months of inventory readings and reconciliation result.
- B. A copy of the last Tank Tightness Test report. (If this hasn't been conducted within the past 12 months please schedule.)
- C. The reports should include documentation of monthly water checks.

**IV. Release Detection for Piping**

**Suction Piping**

- A. Documentation that the piping system has only one check valve, which is located beneath the dispenser and the piping slopes back towards the tank.

**OR**

- B. If the piping system has a check valve at the tank a copy of the last tightness test conducted (within past 3 years) or a copy of the last 12 months of monthly monitoring method used (such as SIR).

**Pressurized Piping**

- A. A copy of the last annual line tightness test result (done within the past 12 months) or a copy of the last twelve reports of the monthly monitoring results (such as SIR).

**OR**

- B. A copy of the last twelve months of the electronic line leak detection tests conducted (0.2 gph test monthly or a 0.1 gph test annually).

**AND**

- A. A copy of the last test results of all automatic line leak detectors verifying that the device is operable and a 3.0 gph test was conducted and passed in the last 12 months.

**V. Spill/Overfill prevention Information**

Documentation that proves ball float valves were installed if the UST uses ball floats for overfill prevention.

**Note: Do not refer to the 7530-1 this is NOT proof.**

**VI. Repairs**

- All tanks and/or piping repair records, if applicable.
- All release detection equipment repairs, if applicable.
- All records of tightness test conducted after repairs, if applicable.

## **VII. Corrosion Protection**

**Documentation that the tanks and/or piping is made of a non-corrodible material.**

### **Internal Lining**

- A. Documentation that an internal lining was applied.
- B. 10-year and/or 5-year internal inspection report.

### **Impressed Current System**

- A copy of the last Cathodic Protection System test conducted on the tanks and/or piping.
- A copy of the Rectifier log for the past twelve months showing amperage and voltage checked every 60 days.

### **Galvanic (Sti-P3) Cathodic Protection System**

- A. A copy of the last Cathodic Protection System test conducted on the tanks and/or piping.

***For questions and advisement please contact:***

E. James Jackson  
Environmental Specialist III  
Georgia Department of Natural Resources  
Environmental Protection Division  
Underground Storage Tank Management Program  
Atlanta Tradeport  
4244 International Parkway  
Suite 104  
Atlanta, GA 30354  
Office: (404) 404/363-7041  
Fax: (404) 362-2654  
Email: james\_jackson@dnr.state.ga.us